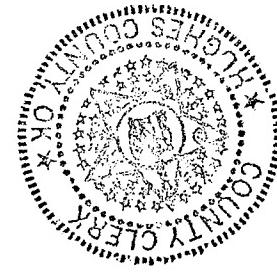


EXHIBIT “E”

002772



STATE OF OKLAHOMA HUGHES COUNTY, SS
At 1:37 o'clock P.M., and recorded in

AUG 20 2009

book 1 page 215 LINE 25
Deputy Jequita Walthen, County Clerk
Melinda Pendleton

AFTER RECORDING RETURN TO:

DORÉ & ASSOCIATES, ATTORNEYS, P.C.
17171 Park Row, Suite 350
Houston, Texas 77084
281-829-1555
281-829-1579 Fax

Cornerstone - Okapi Well #17-11H

THE STATE OF OKLAHOMA §
 §
COUNTY OF HUGHES §

AFFIDAVIT SECURING LIEN AGAINST
OIL, GAS AND MINERAL PROPERTY

1. The undersigned agent of **BJ SERVICES COMPANY, U.S.A.** ("Claimant"), as affiant, being duly sworn, makes oath and states that the facts stated in this Affidavit are within his personal knowledge, are true and correct, and claims a lien for labor performed and materials furnished as a contractor under express contract with the owner, and/or agent of the owner of and on the hereinafter described land and makes this his affidavit claiming such lien. OKLA. STAT. tit. 42 §144 (2007), et seq.

2. The amount of the lien claimed, the items of the claim and dates of performance are as follows:

Amounts Claimed	Items of the Claim	Date of Unpaid Work
\$51,232.52	Oilfield Equipment, Rental Tools, Services and Products Invoice No.1505919 Invoice No. 1512953	From April 7, 2009 to April 28, 2009

3. The name of the owner(s) of the oil and gas leasehold interest against which the lien is

claimed is:

Cornerstone E & P Company, LP
5525 North MacArthur Boulevard, Suite 775
Irving, Texas 75038

Liberty Energy, LLC
175 Berkeley Street
Boston, Massachusetts 02117

Sinclair Oil & Gas Company
P.O. Box 30825
Salt Lake City, Utah 84130

Continental Resources, Inc.
P.O. Box 1032
Enid, Oklahoma 73702

Somerset Lease Holdings, Inc.
15660 Dallas Parkway, Floor 7
Dallas, Texas 75248

; and, all other record title interest owners or any other person or entity asserting an interest by virtue of an assignment that was not recorded in the real property records at the time Claimant commenced delivery of materials in the property described below, (collectively referred to as "Owner").

4. The name of Claimant is **BJ SERVICES COMPANY, U.S.A.**, whose address is 4601 Westway Park Blvd., Houston, Texas 77041.

5. A description of the oil and gas leasehold interest covering and describing the lands is described as follows:

All of that certain tract of land and leasehold situated in Hughes County, Oklahoma, containing 640 acres of land, more or less, being all of Section 17, Township 4 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma; which such tract of land contains, without limitation, the following: the **Okapi Well No. 17-1H**, API No. 063-24262, with a surface location of the Southwest quarter (SW/4) of the Southeast quarter (SE/4) of the Southwest Quarter (SW/4) of the Southeast (SE/4) of said Section 17, located 325 feet from the South line and 1,855 feet from the East line of Section 17, Township 4 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma, and with a bottom hole location in the Northwest (NW/4) of the Northeast quarter (NE/4) of the Northwest quarter (NW/4) of the Northeast quarter (NE/4) of said Section 17, located 200 feet from the North line and 1,700 feet from the East line of the of Section 17, Township 4 North, Range 9 East, Indian Meridian, Hughes County, Oklahoma;

and as additionally described by the land survey plat(s) attached hereto as Exhibit "B", all of which are incorporated herein by reference, against which this lien is claimed.

6. The true and correct amount claimed by Claimant is **\$51,232.52**, and said amount is just,

reasonable, due and unpaid, and that the same with legal interest is due and unpaid, and all just and lawful payments, offsets and credits have been allowed. Attached hereto, marked Exhibit "A" and incorporated herein by this reference, is an itemized statement of account showing thereon the materials furnished and labor performed by Claimant on the dates and in the amounts shown thereon. This lien claim for the amount stated above is upon the whole of said oil and gas leasehold estate or lease for oil and gas purposes, and upon all of the oil and gas wells located thereon, and particularly upon each well(s) treated by Claimant from which the debt secured hereby is due and owing, the building and appurtenances, and upon all other materials, machinery and supplies owned by the Owner and used in the operations, as well as upon all the other oil wells, gas wells, and production therefrom, or oil or gas pipelines for which the same are furnished or hauled and upon all other oil wells, gas wells, buildings and appurtenances, including pipeline, leasehold interest and land for which such materials, machinery and supplies were furnished or hauled or labor performed, pipe casing, and all other personal property and upon all equipment pertaining to said well(s) and to all other wells, and upon all lease equipment, rights, pipelines and right-of-way for same, and all casing, tools, and pumping equipment on said leasehold of or belonging to Owner.

7. Due notice was given by Claimant of said account and lien claim by registered mail, return receipt requested to the mineral property owner described herein, in accordance with applicable law.

Further Affiant Sayeth Not.

(The remainder of this page intentionally left blank)

DATED this 17th day of August 2009.

BJ SERVICES COMPANY, U.S.A.

By:


Doug Dunlap, Director-Credit & Collections

THE STATE OF TEXAS

§

COUNTY OF HARRIS

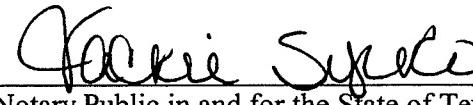
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§

BEFORE ME, the undersigned authority, on this day personally appeared **DOUG DUNLAP**, Director-Credit & Collections for BJ Services Company, U.S.A., known to me to be the person whose name is subscribed to the foregoing instrument and who upon oath swore that the foregoing statements were true and within his personal knowledge and who acknowledged to me that she executed the same for the purposes and consideration therein expressed.

17th SWORN TO AND SUBSCRIBED before me, under my hand and seal of office, this the
day of August 2009.

By:


Notary Public in and for the State of Texas
My Commission expires: 7-6-12



Z:\Docs\CARL\BJServices\CornerstoneE&P\Okapi Lien.wpd



BJ Services Company

Central Accounting Duplicate

REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

Cornerstone Exploration & Prod
5525 N. MacArthur Blvd.
Suite 775
Irving Texas 75038

INVOICE NO.	CUSTOMER NO.	COST CENTER	OUR RECEIPT NO.	DATE
1505919 SP 00110			1001435310	04/07/2009
	20096126	1294		YOUR ORDER NO.

SERVICES FROM OUR STATION AT McAlester Operations		BJ REPRESENTATIVE Robert Snapp	SIGNED FOR YOU BY William Cran	STATE Oklahoma
FOR SERVICE WELL NAME / LOCATION Okapi #17-11H		COUNTY/PARISH Hughes		

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

B.I. Services

PAY THIS AMOUNT

785687

17303



Central Accounting Duplicate

BJ Services Company

REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

Cornerstone Exploration & Prod
555525 N. MacArthur Blvd.
Suite 775
Irving Texas 75038

INVOICE NO:	OUR RECEIPT NO:	DATE:
1512953 SP 00110	1001441146	04/28/2009
CUSTOMER NO:	COST CENTER	YOUR ORDER NO:
20096126	1294	

SERVICES FROM OUR STATION AT:		BY REPRESENTATIVE:	SIGNED FOR YOU BY:
McAlester Operations		JUSTIN D STAMPER	William Craw
FOR SERVICE / WELL NAME / LOCATION:		COUNTY / PARISH:	STATE:
		Hughes	Oklahoma
		Okapi #17-11H	

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC	NET AMOUNT
100022	Class H Cement	sacks	52	1450	747.00	704.70	299.86
100120	Bentonite	lbs	91	91	82.19	146.95	309.79
100275	Sodium Metasilicate	lbs	214	214	45.44	275.48	275.48
100283	R-3	lbs	137	137	1.04	117.04	117.04
100295	Celio Flake	sacks	28	28	1.78	49.28	49.28
100317	Poz (Fly Ash)	lbs	200	200	0.24	46.96	46.96
100356	Barite - Sacked	lbs	232	232	0.20	46.96	46.96
100404	Sodium Chloride	gals	1260	1260	0.00	2,910.60	2,910.60
398211	MCS-4	sacks	1020	1020	15,169.44	15,169.44	15,169.44
398318	Arkoma Lite II	gals	840	840	0.00	0.00	0.00
399023	Diesel (Supplied by Customer)	gals	25	25	1,221.00	1,221.00	1,221.00
411129	PF-2	lbs	300	300	3,181.20	3,181.20	3,181.20
422547	FL-52A	gals	12	12	493.68	493.68	493.68
488019	FP-6L	gals	20	20	1,144.00	1,144.00	1,144.00
488137	Claytreat 3C	gals	60	60	2,428.80	2,428.80	2,428.80
488266	SS-2	lbs	10	10	14.48	14.48	14.48
499632	Granulated Sugar	lbs	4350	4350	2,028.84	2,028.84	2,028.84
499634	Ko Seal	lbs	10	10	157.52	157.52	157.52
499680	Static Free	ea	1	1	60.72	60.72	60.72
86710-1	5-1/2" Top Cem Plug, Nitrile cvr, Phen	ea	1	1	152.00	152.00	152.00
A152N	Personnel Surcharge - Cement Svc	ea	1	1	2,528.09	2,528.09	2,528.09
M100	Bulk Materials Service Charge	cu ft	1	1	4,070.00	4,070.00	4,070.00
F021A	Cement Pump Casing, 9001 - 10000 ft	8hrs	1	1	261.80	261.80	261.80
J050	Fas-Lok Cement Head	job	1	1	677.60	677.60	677.60
J225	Data Acquisition, Cement, Standard	job	1	1	338.55	338.55	338.55
J390	Mileage, Heavy Vehicle	miles	90	90	191.27	191.27	191.27
J391	Mileage, Auto, Pick-Up or Treating Van	miles	90	90	0.00	0.00	0.00

PHONE: (713) 462-4739

TEBMC: NET 30 DAYS

PAY THIS AMOUNT

BI Services

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Central Accounting Duplicate

BJ Services Company

REMIT TO: P.O. Box 4346-Dept. 393
Houston, TX 77210-4346

INVOICE NO:	OUR RECEIPT NO:	DATE:
1512953 SP 00110	1001441146	04/28/2009
CUSTOMER NO:	COST CENTER:	YOUR ORDER NO:
20096126	1294	

Cornerstone Exploration & Prod
5525 N. MacArthur Blvd.
Suite 776
Irving, Texas 75038

SERVICES FROM OUR STATION AT		REPRESENTATIVE		SIGNED FOR YOU BY	
McAlester Operations		JUSTIN D STAMPER		William Craw	
FOR SERVICE/WEIL NAME / LOCATION		COUNTY/PARISH		STATE	
Okapi #17-11H		Hughes		Oklahoma	

PHONE: (713) 462-4239

TERMS: NET 30 DAYS

USD
PAY THIS AMOUNT

4337565

J7303

E# 992
4-2-09 2:06

3084529
25700Z

WALK THROUGH

1. OTC/OCC OPERATOR NUMBER 22227	0
2. API NUMBER	

APPLICATION TO DRILL, RECOMPLETE OR REENTER
OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000

BATCH NUMBER (OCC USE ONLY)

FEE: \$300.00
(WALKTHROUGH)

3. NOTICE OF INTENT TO DRILL

AMEND-REASON

4. TYPE OF DRILLING OPERATION

A. HORIZONTAL

B. OIL/GAS

5. WELL LOCATION:

SECTION	17	TOWNSHIP	04N	RANGE	09E	COUNTY	HUGHES
SPOT LOCATION		NW 1/4	SE 1/4	SW 1/4	SE 1/4	FEET FROM QUARTER SECTION LINES	SOUTH 325' WEST 719'

7. Well will be 325' feet from nearest unit or boundary property

8. LEASE NAME OKAPI

WELL NUMBER 17-1H

9. NAME OF OPERATOR CORNERSTONE E&P COMPANY LLC

ADDRESS 5525 N MACARTHUR BLVD SUITE 775 PHONE 872) 573-1648

CITY IRVING STATE TX ZIP CODE 75038

10. SURFACE OWNER JERAL L. AND DORRIS C. SEBASTIAN

ADDRESS P.O. BOX 1067

CITY NORTH WILKESBORO STATE NC ZIP CODE 28659

14. LIST TARGET FORMATIONS AND DEPTHS OF EACH BELOW (LIMITED TO TEN)

- | | |
|------------------|---------------------|
| 1) CANEY : 4991' | 2) WOODFORD : 5255' |
| 3) | 4) |
| 5) | 6) |
| 7) | 8) |
| 9) | 10) |

15. SPACING ORDER NUMBER(S) AND SIZE UNIT(S): 565894 : 640 ACRES

16. PENDING C.D. NO. 17. LOC. EXCEPTION ORDER NO. 18. INCR. DENSITY ORDER NO.
565895

19. TOTAL DEPTH 5360'	20. GROUND ELEV. 732'	21. BASE OF TREATABLE WATER 130'	22. SURFACE CASING 180'	23. ALT CASING N
-----------------------	-----------------------	----------------------------------	-------------------------	------------------

24. ALTERNATIVE CASING PROCEDURE, check box and fill in blank (AFFIDAVIT REQUIRED, see line 31)

A. Cement will be circulated from total depth to ground surface on the product casing string.

B. Cement will be circulated from depth to depth by use of a two stage cementing tool.

25.1 PIT INFORMATION: Using more than one pit or mud system? Y If yes, fill out line 25.2

A. TYPE OF MUD SYSTEM: WATER

B. EXPECTED MUD CHLORINE CONTENT: maximum:500ppm; average:120ppm;

C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:

PIT #1 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? Y

E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? N Off-Site Pit No.

F. WELLHEAD PROTECTION AREA? N

25.1 OCC USE ONLY	A. CATEGORY 1A 1B 2 3 4 C
	B. PIT LOCATION Alluvial Plain/Terrace Deposit Bedrock Aquifer Other H.S.A. Non H.S.A. Fm _____
	C. Special Area or field rule? _____ D. DEEP SCA? Y N Yield >50 E. CBL Required? Y N
	F. SOIL or GEOMEMBRANE LINER REQUIRED? Y N 20 mil GEOMEMBRANE LINER REQUIRED? Y N

27 PROPOSED METHOD FOR DISPOSAL OF DRILLING FLUIDS (MUST BE COMPLETED)

A. Evaporation/dewater and backfilling of reserve pit.

X B. Solidification of pit contents

C. Annular injection (REQUIRED PERMIT and surface casing set 200 feet below base of treatable water-bearing formation)

D. One time land application (REQUIRES PERMIT) PERMIT NO.

E. Haul to Commercial pit facility;Specify site:

F. Haul to Commercial soil farming facility;Specify site:

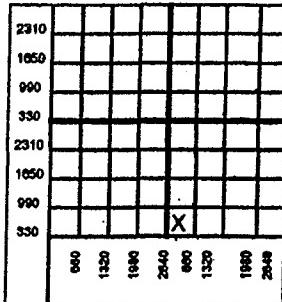
G. Haul to recycling/re-use facility;Specify site:

H. Other, specify:

17 SEC 04N TOWNSHIP 09E RANGE
OKAPI LEASE NAME 17-1H #

6. LOCATE WELL AND OUTLINE
LEASE OR SPACING UNIT IN INK

5280



WALK THROUGH

EXHIBIT

B

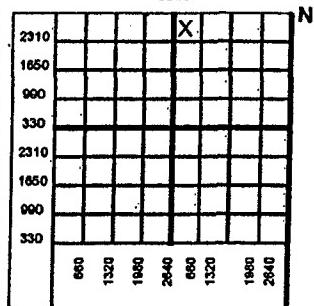
25.2 PIT INFORMATION

A. TYPE OF MUD SYSTEM: OIL
 B. EXPECTED MUD CHLORINE CONTENT: maximum;500ppm; average;120ppm;
PIT #2
 C. TYPE OF PIT SYSTEM: ONSITE If off-site, specify location:
 D. IS DEPTH TO TOP OF GROUND WATER GREATER THAN 10 FT BELOW BASE OF PIT? N
 E. WITHIN 1 MILE OF MUNICIPAL WATER WELL? N Off-Site Pit No.
 F. WELLHEAD PROTECTION AREA? N

26.2 OCC USE ONLY	A.CATEGORY B.PIT LOCATION C. Special Area or field rule? F.SOIL or GEOMEMBRANE LINER REQUIRED?	1A Alluvial Plan/Terrace Deposit D. DEEP SCA? Y N Yield >50 E. CBL Required? Y N	1B Bedrock Aquifer Other H.S.A. Non H.S.A.	2 3 4 C Fm																																																							
29. Bottom Hole Location SEC TWP RGE COUNTY for Directional Hole:																																																											
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31. AFFIDAVIT FOR ALTERNATIVE CASHING PROGRAM																																																											
<ol style="list-style-type: none"> This Well WILL NOT penetrate any known lost circulation zones. During the drilling of this well, withdrawals from any water well within 1/4 mile WILL NOT exceed 60 gallons per minute. The projected depth of this well IS NOT less than 100 feet from the top of any enhanced recovery project or gas storage facility. List the following for all water wells within 1/4 mile of this well <hr/> <hr/> <hr/>																																																											
APPROVED <i>JH</i> <i>BND 9-7-09</i>	REJECTED	APPROVED	REJECTED	SURETY _____ GEOLOGY _____																																																							
CONTACT INFORMATION																																																											
NAME LEANNA CANNON	PHONE 972) 573-1648	EMAIL LCANNON@CSTONE-EP.COM																																																									

28. Locate Bottom Hole

5280



1. If more than two drain holes are proposed, attach separate sheet indicating the necessary information.

2. Direction must be stated in degrees azimuth.

3. Please note the horizontal drainhole and its end point must be located within the legal boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional units